

February 21, 2006

LG&E Energy LLC 220 West Main Street (40202) P.O. Box 32030 Louisville, Kentucky 40232

#### <u>VIA HAND DELIVERY</u>

RECEIVED

FEB 2 1 2006

PUBLIC SERVICE COMMISSION

Ms. Elizabeth O'Donnell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, KY 40602-0615

Re: E.ON U.K. LTD (formerly Powergen LTD, formerly PowerGen plc), E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.), Louisville Gas & Electric Company, and Kentucky Utilities Company (Case No. 2000-095)

and

E.ON AG, E.ON U.K. LTD (formerly Powergen LTD, formerly PowerGen plc), E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.), Louisville Gas & Electric Company, and Kentucky Utilities Company (Case No. 2001-104)

#### Dear Ms. O'Donnell:

Pursuant to the Commission's Order in Case No. 2000-095, the Companies do hereby file their response for Kentucky Utilities Company ("KU") to Summary of Findings, No. 8 and Appendix B, Reporting Requirements to be filed Quarterly, No. 3, Case No. 2000-095. An original and three (3) copies of this response are enclosed. This response was filed separately with the Commission's Rates and Tariffs Division on February 21, 2006.

On February 14, 2006, KU legal counsel advised the Commission's Office of the General Counsel that these KU quarterly Twelve-Month Ended Income Statements and Balance Sheets, on a Kentucky Jurisdictional and Other Jurisdictional operations basis, would be delayed. These statements are attached hereto.

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope.

Should you have any questions regarding the information filed herewith, please contact me at 502-627-4110 or contact Roger Hickman at 502-627-4031.

February 21, 2006

Ms. Elizabeth O'Donnell Executive Director Kentucky Public Service Commission Page Two

Sincerely yours,

John Wolfram

Manager, Regulatory Affairs

Enclosures

Cc: Mr. Richard G. Raff, Office of the General Counsel

Mr. Isaac Scott, Financial Analysis Division Ms. Joyce Spear, Rates and Tariffs Division

# E.ON U.K. LTD (formerly POWERGEN, PLC), E.ON U.S. LLC (formerly LG&E ENERGY LLC), LOUISVILLE GAS & ELECTRIC COMPANY, AND KENTUCKY UTILITIES COMPANY

#### CASE No. 2000-095

Response to Summary of Findings, No. 8
"...the supplemental financial reports" of LG&E and KU "should be filed with the
Commission within 45 days of the close of the reporting period."

Response to Appendix B, Reporting Requirements, To Be Filed Quarterly, No. 3 "Twelve-month income statements and balance sheets. LG&E will separately report gas and electric operations, and KU will separately report Kentucky jurisdictional operations and other jurisdictional operations."

On February 14, 2006, the Companies advised the Commission's Office of the General Counsel that the requisite jurisdictional statements for Kentucky Utilities Company for the quarter ending December 31, 2005 ("the December Statements") would be delayed. The December Statements are attached hereto. The December statements were separately filed with the Commission's Rates and Tariffs Division on February 21, 2006.

The requisite jurisdictional statements for Louisville Gas and Electric Company, for the period ending December 31, 2005, were filed on February 14, 2006.

## **KENTUCKY UTILITIES COMPANY**

Balance Sheet At December 31, 2005 Assets and Other Debits

		Total			KU Retail			Other	
Title of Account	No.	Kentucky Utilities			Jurisdictional		Jurisdictional		
Column A	Col. B		Column C			Column D		Column E	
Utility Plant									
Utility Plant	101-106	\$	3,649,861,949		\$	3,173,061,625	\$	476,800,324	
Plus: Construction Work in Progress	107	•	197,024,858		•	180,148,674	. •	16,876,184	
Total Utility Plant		\$	3,846,886,807	•	\$	3,353,210,299	\$	493,676,508	
Less: Accumulated Provision for Depreciation	108,111	•	1,789,102,820		•	1,543,893,685	•	245,209,135	
Net Utility Plant	,	\$		- กมอ	\$	1,809,316,614	\$	248,467,373	
Not ounly thank				. ,,,,,,,		1,000,010,011		= 10,101,070	
Other Property and Investments	······								
Non-Utility Property	121	\$	1,027,089		\$	-	\$	1,027,089	
Less: Accum Prov for Depr and Amortization	122		131,332			-		131,332	
Investment in Subsidiary Companies	123.1		15,888,314			•		15,888,314	
Non-Current Portion of Allowances	158.1		*			-		-	
Other Investments	124		441,355			•		441,355	
Special Funds	125-128	***************************************	5,597,459		************	-		5,597,459	
Total Other Property and Investments		\$	22,822,885	oinv	/ \$	-	\$	22,822,885	
Current and Accrued Assets									
Cash	131	\$	6,611,224	sti	\$	5,817,547	\$	793,677	
Special Deposits	132-134		21,598,222			19,005,356		2,592,866	
Working Funds	135		94,873			83,484		11,389	
Temporary Cash Investments	136		14			13		1	
Customer Accounts Receivable	142		83,360,727	ar		53,638,089		29,722,637	
Other Accounts Receivable	143		5,682,892			4,959,858		723,034	
Less: Accum Prov for Uncollectable Accts-Credit	144		1,469,409	ar		1,282,456		186,953	
Notes Receivable from Associated Companies	145		-	nr		•		-	
Accounts Receivable from Associated Companies	146		31,767,470			28,250,494		3,516,976	
Fuel	151		55,589,381	ca		48,009,213		7,580,168	
Plant Materials and Operating Supplies	154		24,713,799	ms		21,384,423		3,329,376	
Allowances	158.1		1,459,687			1,255,875		203,812	
Less: Non-Current Portion of Allowances	158.1		**			-		-	
Stores Expense Undistributed	163		6,081,753	ca		5,262,436		819,317	
Prepayments	165		3,435,902	ca		3,023,422		412,480	
Interest and Dividends Receivable	171		68,437	ca		60,221		8,216	
Accrued Utility Revenues	173		47,556,000	rev		44,492,000		3,064,000	
Miscellaneous Current Assets - Mark to Market	174		1,619,259	ca		1,424,867		194,392	
Total Current and Accrued Assets		\$	288,170,232	-	\$	235,384,842	\$	52,785,389	
Deferred Dehite									
Deferred Debits Unamortized Debt Expense	181	\$	4,960,110	int	\$	4,364,649	\$	595,461	
Unrecovered Plant and Regulatory Costs	182	Ψ	4,500,110	## FR,	Ψ		Ψ	030,401	
Other Regulatory Assets	182.3		65,063,779	fas		57,974,616		7,089,163	
Preliminary Survey and Inventory	183		00,000,110	103		07,014,010		7,000,100	
Clearing Accounts	184		929,746			826,814		102,932	
Miscellaneous Deferred Debits	186		63,174,481			24.947,640		38,226,841	
Unamortized Loss on Re-Acquired Debt	189		11,016,397			9,693,878		1,322,519	
Accumulated Deferred Income Taxes	190		42,695,366	dit		37,355,370		5,339,996	
Total Deferred Debits	100	\$	187,839,879	- 44	\$	135,162,967	\$	52,676,912	
				•			<del></del>		
Total Assets and Other Debits		\$	2,556,616,982	•	\$	2,179,864,424	\$	376,752,559	

### **KENTUCKY UTILITIES COMPANY**

Balance Sheet At December 31, 2005 Liabilities and Other Credits

Title of Account	No.	Total Kentucky Utilities			KU Retail Jurisdictional		Other JurMsdMctMonal	
Column A	Col. B		Column C			Column D		Column E
Proprietary Capital								
Common Stock Issued	201	\$	308,139,978	CS	\$	271,147,773	\$	36,992,205
Preferred Stock Issued	204		-	ps		-		-
Premium on Capital Stock	207		-			-		•
Paid in Capital	208-211		15,000,000	re		13,199,250		1,800,750
Derivative Cumulative Effect	214200		<del>.</del>	re				-
Capital Stock Expense	214		(321,289)			(282,718)		(38,571)
Retained Earnings	215-216		704,216,017	re		619,674,884		84,541,133
Unappropriated Undistributed Subsidiary Earnings	216.1		14,342,514	re		12,620,695		1,721,819
Total Proprietary Capital		\$	1,041,377,220		\$	916,359,884	\$	125,017,336
Long Term Debt								
Bonds	221	\$	325,563,900	ltd	\$	286,479,954	\$	39,083,946
Long Term Debt Marked to Market	221200		2,040,500	tld		1,795,538		244,962
Long Term Debt To Associated Companies	233006		383,000,000			337,020,850		45,979,150
Other Long Term Debt	224		-			-		**
Unamortized Premium on Long Term Debt	225					······		-
Total Long Term		\$	710,604,400		\$	625,296,342	\$	85,308,058
Other Non-Current Liabilities								
Accumulated Provision for Property Insurance	228.1	\$	-		\$	-	\$	-
Accumulated Provision for Injuries and Damages	228.2		-			-		•
Accumulated Provision for Pensions and Benefits	228.3		101,625,316			90,374,377		11,250,939
Accumulated Miscellaneous Operating Provision	228.4		-	,		-		
Total Other Non-Current Liabilities		\$	101,625,316		\$	90,374,377	\$	11,250,939
Current and Accrued Liabilities								
Notes Payable	231	\$	•		\$	-	\$	•
Accounts Payable	232		85,309,677.64	ар		75,865,043		9,444,635
Notes Payable to Associated Companies	233		69,665,000	std		61,301,717		8,363,283
Accounts Payable to Associated Companies	234		52,553,228	ap		-		52,553,228
Customer Deposits	235		17,326,596	cdc		16,512,888		813,708
Taxes Accrued	236		14,501,541	ap		12,760,631		1,740,910
Interest Accrued	237		7,638,970	ap		6,721,912		917,058
Dividends Declared	238		-	ap		-		•
Matured Long Term Bonds/LTD Due in 1 Year	239		36,000,000	itd		31,678,200		4,321,800
Tax Collections Payable	241		3,308,830	mi		2,753,773		555,057
Miscellaneous Current and Accrued Liabilities	242		10,246,266	ml		9,499,575		746,691
Total Current and Accrued Liabilities		\$	296,550,110		\$	217,093,740	\$	79,456,370
Deferred Credits								
Customer Advances for Construction	252	\$	1,491,636	ap	\$	1,477,114	\$	14,522
Accumulated Deferred Investment Tax Credits	255		2,105,647	itc		1,765,463		340,184
Other Deferred Credits	253		15,485,636	ap		14,529,835		955,801
Other Regulatory Liabilities	254		31,624,689	olti		27,290,303		4,334,386
Asset Retirement Obligation	230		26,798,683			23,099,393		3,699,290
Miscellaneous Long Term Liability Due to Associated Companies	234		-			•		*
Accumulated Deferred Income Taxes	281-283		328,953,646	dit		287,810,749		41,142,897
Total Deferred Credits		\$	406,459,937		\$	355,972,857	\$	50,487,080
Total Liabilities and Other Credits		\$	2,556,616,982	:	\$	2,205,097,200	\$	351,519,783
Adjustment to Balance		\$	-		\$	25,232,776	\$	(25,232,776)

## **KENTUCKY UTILITIES COMPANY**

Statement of Income

Twelve Months Ended December 31, 2005

Title of Account No.		Total Kentucky Utilities			KU Retail Jurisdictional	Other Jurisdictional		
Column A	Col. B					Column E		
Utility Operating Income								
Operating Revenues:	440	æ	202 042 040	æ	220 740 045	٠	22 005 002	
Residential Sales	440	\$	363,643,918	\$	339,748,015	\$	23,895,903	
Commercial and Industrial Sales:	442		044 407 000		000 004 000		44 005 040	
Small (or Comm) - Rural Comm & Comm L&P			241,127,093		229,891,882		11,235,210	
Large (or Ind) - Industrial & Mne Power	444		257,784,835		245,293,117		12,491,718	
Public Street and HighwayLighting	444		8,052,098		7,825,699		226,399	
Other Sales to Public Authorities	445		75,555,493		71,053,841		4,501,653	
Total Sales to Ultimate Consumers		\$	946,163,436	\$	893,812,554	\$	52,350,882	
Sales for Resale	447		209,896,811		113,955,840		95,940,971	
Total Sales of Electricity		\$	1,156,060,247	\$	1,007,768,394	\$	148,291,853	
Less: Provision for Refund	449.1		<b>w</b>				-	
Total Revenues Net of Provision for Refund		\$	1,156,060,247	\$	1,007,768,394	\$	148,291,853	
Other Operating Revenues:								
Miscellaneous Service Revenues	451		1,425,733		1,400,399		25,335	
	454		1,994,753		1,861,943		132,810	
Rent from Electric Property	456		47,104,253		40,766,129			
Other Electric Revenues	456	¢	50,524,740	\$	44,028,471	\$	6,338,124	
Total Other Operating Revenues			50,524,740	<u> </u>	44,020,471	<u> </u>	6,496,269	
Total Operating Revenue		\$	1,206,584,987	\$	1,051,796,864	\$	154,788,122	
Operating Expenses:								
Operation Expenses	401	\$	802,212,788	\$	697,146,206	\$	105,066,582	
Maintenance Expenses	402	•	72,256,143	·	63,537,520	•	8,718,623	
Depreciation Expense	403		109,646,418		95,699,387		13,947,031	
Amortization of Limited-Term Electric Plant	404		5,240,027		4,552,787		687,240	
Regulatory Credits	407		(7,127,022)		(6,156,878)		(970,144)	
Taxes Other than Income Taxes	408.1		16,456,094		14,567,589		1,888,505	
Income Taxes - Federal	409.1		58,375,979	7			, ,	
Income Taxes - State	409.1		10,937,555		54,895,568		7,847,388	
Provision for Deferred Income Taxes	410.1		36,483,936					
Provision for Deferred Income Taxes - Credit	411.1		(43,054,514)					
Accretion Expense	411.1		1,388,148		1,196,528		191,620	
Investment Tax Credit Adjustment - Net	411.4				•	-	_	
Losses/(Gains) from Disposition of Allowances	411.8		(1,108,364)		(955,365)		(152,999)	
Total Utilitiy Operating Expenses	,	\$	1,061,707,188	\$	924,483,342	\$	137,223,846	
Net Utility Operating Income		\$	144,877,799		127,313,522	_\$_	17,564,276	

Page 4 of 4

## **KENTUCKY UTILITIES COMPANY**

Statement of Income
Twelve Months Ended December 31, 2005

Title of Account	No.	Kei	Total ntucky Utilities		KU Retail urisdictional	. ls	Other irisdictional				
Column A	Col. B	Column C		Column D		Column E					
Other Income and Deductions are not separated on a jurisdictional basis.											
Other Income and Deductions											
Total Other Income		\$	7,661,771								
Total Other Income Deductions			2,530,089								
Total Taxes on Other income and Deductions			3,477,493								
Net Other Income and Deductions		\$	1,654,190								
Interest Charges											
Interest on Long Term Debt	427	\$	24,554,141								
Amortization of Debt Discount and Expense	428		256,523								
Amortization of Loss on Re-Acquired Debt	428.1		2,679,347								
Amortization of Premium on Debt - Credit	429		-								
Amortization of Gain on Re-Acquired Debt - Credit	429.1		-								
Interest on Debt to Associated Companies	430		987,521								
Other Interest Expense	431		2,603,815								
Allowance for Borrowed Funds Used During											
Contruction	432		(9,296)								
Net Interest Charges		\$	31,072,050	\$	26,089,557	\$	4,982,493				
Net Income		\$	115,459,938								